



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/319      ISSUE DATE      22.01.16  
DUE DATE      30.01.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 02.11.2015 to 08.11.2015. (Week No.32/F.Y. 2015-16) with revised DSM accounts for the week 26 to 30/FY 14-15.**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-32/FY15-16 covering the period 02.11.2015 to 08.11.2015 with the revised DSM accounts for the week 26 to 30 /FY 14-15. The Accounts are uploaded in SLDC's web site also.

The Deviation charges for the week have been computed on CERC regulation on Deviation charges & related matters dated 28.04.10 & DERC order dated 03.08.10 & CERC DSM Regulation dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

UI Account for the weeks 26 to 30/ FY 14-15 are required to be revised on account of following reasons.

Weeks	Reason of revision
Week 26	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .
Week 27	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .
Week 28	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .
Week 29	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM & NRPC.
Week 30	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)  
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**

Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE DEVIATION CHARGES FOR THE WEEK 32/FY 15-16 INCLUDING THE REVISIONS FOR THE WEEKS 26 TO WEEK 30/ FY14-15

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 26 to 30 /FY 14-15	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	2.26591	-0.00001	2.26590
2	RPH	0.77541	-0.00075	0.77466
3	G.T.STN.	0.47696	-0.00003	0.47693
	IPGCL	3.51828	-0.00079	3.51749
4	PRAGATI GT	0.45940	0.00000	0.45939
5	Bawana	1.17296	-0.00004	1.17293
	PPCL	1.63236	-0.00004	1.63232
6	BTPS	17.64351	-0.00087	17.64264
7	BYPL	79.76159	-0.01284	79.74875
8	BRPL	38.74292	-0.03113	38.71179
9	NDPL	-4.53018	-0.07274	-4.60291
10	NDMC	38.53799	-0.07858	38.45941
11	MES	0.35197	-0.38643	-0.03446
12	Regional Deviation NRPC	-127.18089	0.00067	-127.18022
13	Pool balance due to additional Deviation	-20.72038	0.52369	-20.19669
14	Pool balance due to capping of Generator & U/D Discom	-27.75717	0.05904	-27.69812
	<b>TOTAL</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>

(-ve indicates amount receivable by the Utility.

(+ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**

Details of Differential Amount for the weeks 26 to 30 /FY 14-15

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-26/2014-15		WEEK-27/2014-15		WEEK-28/2014-15	
		Old	New	Old	New	Old	New
1	I.P.STN	-0.88912	-0.88912	-1.17464	-1.17464	-0.31440	-0.31440
2	RPH	5.27899	5.27868	0.18096	0.18054	0.76907	0.76907
3	G.T.STN.	-5.25730	-5.25730	-10.99662	-10.99662	-6.10752	-6.10753
	IPGCL	-0.86743	-0.86775	-11.99030	-11.99072	-5.65285	-5.65286
4	PRAGATI GT	-2.69925	-2.69925	1.47894	1.47894	-1.85555	-1.85555
5	Bawana	-23.91263	-23.91263	-35.51543	-35.51543	-27.92963	-27.92963
	PPCL	-26.61188	-26.61188	-34.03649	-34.03649	-29.78518	-29.78519
6	BTPS	24.32467	24.32382	35.15396	35.15396	28.97391	28.97391
7	BYPL	147.74317	147.74316	252.04969	252.04969	122.08473	122.07197
8	BRPL	-51.77385	-51.76396	-12.80959	-12.80959	-16.15768	-16.20336
9	NDPL	-25.06557	-25.07391	2.56773	2.56773	42.10336	42.04366
10	NDMC	-53.83175	-53.83180	-72.53889	-72.53889	-55.47725	-55.55561
11	MES	19.60420	19.60423	13.96947	13.96947	21.60007	21.21362
12	Regional Deviation NRPC	151.22193	151.22193	4.40839	4.40839	107.74934	107.74934
13	Pool balance due to additional Deviation	-50.69306	-50.69277	-93.30759	-93.30717	-43.41779	-42.89441
14	Pool balance due to capping of Generator & U/D Discom	-134.05042	-134.05106	-83.46637	-83.46637	-172.02066	-171.96109
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-29/2014-15		WEEK-30/2014-15		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-0.26527	-0.26528	-0.24687	-0.24687	-0.00001
2	RPH	-0.10610	-0.10611	-0.18904	-0.18904	-0.00075
3	G.T.STN.	-6.50899	-6.50901	-0.90203	-0.90203	-0.00003
	IPGCL	-6.88036	-6.88040	-1.33794	-1.33794	-0.00079
4	PRAGATI GT	-2.71378	-2.71378	-1.32603	-1.32603	0.00000
5	Bawana	-20.69942	-20.69945	-6.70391	-6.70391	-0.00004
	PPCL	-23.41320	-23.41323	-8.02995	-8.02995	-0.00004
6	BTPS	44.10031	44.10030	9.11881	9.11882	-0.00087
7	BYPL	31.42968	31.42957	68.31657	68.31661	-0.01284
8	BRPL	-24.74434	-24.74196	117.55931	117.56159	-0.03113
9	NDPL	8.18969	8.18694	1.39760	1.39565	-0.07274
10	NDMC	-56.31457	-56.31477	-41.37895	-41.37892	-0.07858
11	MES	4.89141	4.89143	1.73262	1.73260	-0.38643
12	Regional Deviation NRPC	228.82522	228.82589	-45.97902	-45.97902	0.00067
13	Pool balance due to additional Deviation	-14.27091	-14.27100	-39.15701	-39.15733	0.52369
14	Pool balance due to capping of Generator & U/D Discom	-191.81294	-191.81278	-62.24204	-62.24209	0.05904
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges**

**(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 02.11.2015 to 08.11.2015(Week 32/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
2	49.692142	49.753494	0.061352	10.13197	8.06716	0.03451	1.11641	11.28289
3	51.447617	51.256222	-0.191395	-1.46892	-2.90315	1.35337	0.04742	-0.06813
4	51.730618	51.704554	-0.026064	2.4867	1.56656	0.00000	0.23480	2.72150
5	50.860818	49.544816	-1.316002	-13.25219	-19.73495	1.57009	0.16793	-11.51417
6	49.456120	50.413487	0.957367	38.48318	26.74349	0.00000	0.00000	38.48318
7	49.418186	50.992606	1.57442	38.37688	30.80833	0.04702	0.67410	39.09800
8	49.007112	50.726839	1.719727	46.82279	38.96213	0.00000	0.35483	47.17762
	351.612613	354.392018	2.779405	121.58041	83.50957	3.00499	2.59549	127.18089

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.40315	0.00000	2.67373	-0.72941	2.96878	0.02655	2.26591
2	RPH	2.07240	0.00000	1.26745	-0.80495	1.56838	0.01198	0.77541
3	G.T.STN.	1.48326	0.00000	0.73333	-0.74993	1.07249	0.15439	0.47696
	IPGCL	6.95881	0.00000	4.67451	-2.28430	5.60965	0.19292	3.51828
4	PRAGATI GT	1.15061	0.00000	1.53516	0.38455	0.07485	0.00000	0.45940
5	BAWANA	1.33457	0.00000	1.68430	0.34974	0.22322	0.60000	1.17296
	PPCL	2.48518	0.00000	3.21947	0.73428	0.29807	0.60000	1.63236
6	BTPS	0.00000	15.32336	3.43586	18.75922	-1.11571	0.00000	17.64351
7	BYPL	0.00000	67.44902	5.00298	72.45200	0.76138	6.54822	79.76159
8	BRPL	0.00000	8.88620	7.67992	16.56612	13.47977	8.69703	38.74292
9	NDPL	19.13799	0.00000	6.75301	-12.38498	6.97919	0.87561	-4.53018
10	NDMC	0.00000	32.83993	2.11482	34.95476	0.17298	3.41025	38.53799
11	MES	2.65300	0.00000	1.03680	-1.61620	1.57183	0.39635	0.35197
	<b>TOTAL</b>	<b>31.23499</b>	<b>124.49851</b>	<b>33.91737</b>	<b>127.18089</b>	<b>27.75717</b>	<b>20.72038</b>	<b>175.65844</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determened with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	2.26591	2.26591
2	RPH	0.00000	0.77541	0.77541
3	G.T.STN.	0.00000	0.47696	0.47696
	IPGCL	0.00000	3.51828	3.51828
4	PRAGATI GT	0.00000	0.45940	0.45940
5	Bawana	0.00000	1.17296	1.17296
	PPCL	0.00000	1.63236	1.63236
6	BTPS	0.00000	17.64351	17.64351
7	BYPL	0.00000	79.76159	79.76159
8	BRPL	0.00000	38.74292	38.74292
9	NDPL	4.53018	0.00000	-4.53018
10	NDMC	0.00000	38.53799	38.53799
11	MES	0.00000	0.35197	0.35197
12	Regional Deviation NRPC	127.18089	0.00000	-127.18089
13	Pool balance due to additional Deviation	20.72038	0.00000	-20.72038
14	Pool balance due to capping of Generator & U/D Discom	27.75717	0.00000	-27.75717
	<b>TOTAL</b>	<b>180.18862</b>	<b>180.18862</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.78
(i) Actual drawal from the grid in MUs	354.392018
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.122714
(b) GT	6.411637
(c) Pargati	25.768434
(d) BTPS	26.968140
(e) Bawana	31.876566
Total	90.902063
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	445.294081
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	139.734829
(b) BRPL	174.685126
(c) BYPL	100.332458
(d) NDMC	23.696892
(e) MES	3.359103
(f) IP	0.007323
Total	441.815730
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.478351
(vi) Trans. Loss((v)*100/(iii)) in %	0.78

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Nov-15	20.422823	20.017752	-0.405071	-5.341249	-5.99713	1.63749	0.03178	-4.32786
3-Nov-15	21.087328	20.908822	-0.178506	-4.266363	-5.03462	0.98950	0.05602	-3.98910
4-Nov-15	20.914563	20.734941	-0.179622	-2.433062	-2.79625	0.14827	0.05797	-2.59000
5-Nov-15	20.874922	20.235276	-0.639646	-8.096917	-9.85896	3.98497	0.00000	-5.87399
6-Nov-15	20.478081	20.713446	0.235365	10.656954	11.92169	0.11578	0.67967	12.71713
7-Nov-15	18.724402	18.555805	-0.168597	-2.788288	-0.73836	0.10319	0.05017	-0.58500
8-Nov-15	18.617351	18.568787	-0.048564	0.110123	0.11865	0.00000	0.00000	0.11865
<b>Total</b>	<b>141.119471</b>	<b>139.734829</b>	<b>-1.384642</b>	<b>-12.158801</b>	<b>-12.38498</b>	<b>6.97919</b>	<b>0.87561</b>	<b>-4.53018</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Nov-15	25.700004	25.145974	-0.554030	-6.39836	-5.79577	0.34607	0.64313	-4.80657
3-Nov-15	26.612614	25.854632	-0.757982	-12.05435	-17.34685	6.05479	0.45150	-10.84056
4-Nov-15	26.504389	25.930894	-0.573496	-9.65732	-11.62468	1.07390	0.31240	-10.23838
5-Nov-15	25.764823	25.024987	-0.739836	-5.94600	-8.92062	4.98598	0.05894	-3.87570
6-Nov-15	24.676814	25.181782	0.504969	11.52657	12.40699	0.55628	0.84288	13.80616
7-Nov-15	23.576508	24.445626	0.869118	17.87417	18.82447	0.37830	1.50681	20.70958
8-Nov-15	21.911325	23.101230	1.189906	27.02126	29.02256	0.08447	4.88136	33.98839
<b>Total</b>	<b>174.746476</b>	<b>174.685126</b>	<b>-0.061351</b>	<b>22.365964</b>	<b>16.56612</b>	<b>13.47977</b>	<b>8.69703</b>	<b>38.74292</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Nov-15	13.717332	14.344095	0.626763	13.99548	15.16142	0.18802	2.92517	18.27461
03-Nov-15	13.748214	14.312470	0.564256	14.50049	15.16890	0.00000	0.48088	15.64978
04-Nov-15	14.270491	14.939628	0.669137	14.17083	13.27424	0.01607	1.96898	15.25929
05-Nov-15	14.113833	14.221811	0.107978	2.08395	3.47865	0.42155	0.00000	3.90020
06-Nov-15	14.272211	14.397158	0.124947	4.78869	5.32801	0.07766	0.12431	5.52997
07-Nov-15	13.957494	14.425858	0.468364	8.98553	9.60540	0.05807	0.87223	10.53570
08-Nov-15	13.258860	13.691438	0.432578	9.68543	10.43539	0.00000	0.17666	10.61204
<b>Total</b>	<b>97.338435</b>	<b>100.332458</b>	<b>2.994023</b>	<b>68.210394</b>	<b>72.45200</b>	<b>0.76138</b>	<b>6.54822</b>	<b>79.76159</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Nov-15	3.341671	3.699260	0.357589	7.65838	8.40936	0.00000	0.72424	9.13360
03-Nov-15	3.305230	3.568319	0.263089	7.02385	7.30901	0.03691	0.27576	7.62168
04-Nov-15	3.385660	3.649523	0.263863	5.83187	5.46909	0.00000	1.50316	6.97225
05-Nov-15	3.483046	3.489559	0.006513	0.39761	0.54729	0.13607	0.00049	0.68386
06-Nov-15	3.391960	3.533894	0.141934	3.57935	4.04811	0.00000	0.00570	4.05381
07-Nov-15	2.735271	3.063384	0.328113	6.57713	7.07658	0.00000	0.89340	7.96998
08-Nov-15	2.590117	2.692953	0.102836	1.94473	2.09532	0.00000	0.00750	2.10281
<b>Total</b>	<b>22.232955</b>	<b>23.696892</b>	<b>1.463937</b>	<b>33.012913</b>	<b>34.95476</b>	<b>0.17298</b>	<b>3.41025</b>	<b>38.53799</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Nov-15	0.503789	0.451996	-0.051794	-0.58800	-0.75164	0.28667	0.04349	-0.42148
03-Nov-15	0.531879	0.503685	-0.028194	-0.34708	-0.48996	0.16441	0.05409	-0.27145
04-Nov-15	0.531784	0.501432	-0.030352	-0.25248	-0.59737	0.29898	0.10590	-0.19249
05-Nov-15	0.541326	0.497582	-0.043744	-0.40171	-0.52252	0.23863	0.01405	-0.26984
06-Nov-15	0.534698	0.504263	-0.030436	-0.17770	0.18478	0.37240	0.09017	0.64736
07-Nov-15	0.460543	0.462003	0.001460	0.14251	-0.01512	0.20172	0.05315	0.23975
08-Nov-15	0.417581	0.438142	0.020561	0.54328	0.57563	0.00902	0.03548	0.62013
<b>Total</b>	<b>3.521601</b>	<b>3.359103</b>	<b>-0.162498</b>	<b>-1.081173</b>	<b>-1.61620</b>	<b>1.57183</b>	<b>0.39635</b>	<b>0.35197</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Nov-15	0.024000	0.001540	-0.022460	-0.45002	-0.38672	0.39235	0.00339	0.00902
3-Nov-15	0.024000	0.000229	-0.023771	-0.58929	-0.56448	0.51805	0.00392	-0.04252
4-Nov-15	0.024000	0.001743	-0.022257	-0.40097	-0.43436	0.34134	0.00392	-0.08910
5-Nov-15	0.024000	0.000915	-0.023085	-0.38196	-0.31169	0.33386	0.00387	0.02604
6-Nov-15	0.024000	0.001202	-0.022798	-0.61940	0.20807	0.54130	0.00725	0.75662
7-Nov-15	0.024000	0.000715	-0.023285	-0.47827	-0.12213	0.41890	0.00039	0.29716
8-Nov-15	0.024000	0.000977	-0.023023	-0.48323	0.88190	0.42299	0.00381	1.30870
<b>Total</b>	<b>0.168000</b>	<b>0.007323</b>	<b>-0.160677</b>	<b>-3.403148</b>	<b>-0.72941</b>	<b>2.96878</b>	<b>0.02655</b>	<b>2.26591</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Nov-15	0.906500	0.907425	0.000925	-0.03219	-0.02766	0.00000	0.00000	-0.02766
3-Nov-15	0.905250	0.903179	-0.002071	-0.00392	-0.00375	0.00189	0.05180	0.04994
4-Nov-15	0.918500	0.974924	0.056424	-0.48541	-0.52582	0.47331	0.00000	-0.05251
5-Nov-15	0.884500	0.953905	0.069405	-0.48085	-0.39238	0.59730	0.00000	0.20492
6-Nov-15	0.872500	0.886533	0.014033	-0.40270	0.13527	0.00000	0.00000	0.13527
7-Nov-15	0.892500	0.896958	0.004458	-0.18084	-0.04618	0.00000	0.01670	-0.02948
8-Nov-15	0.891750	0.888713	-0.003037	0.10263	0.11058	0.00000	0.08589	0.19647
<b>Total</b>	<b>6.271500</b>	<b>6.411637</b>	<b>0.140137</b>	<b>-1.483264</b>	<b>-0.74993</b>	<b>1.07249</b>	<b>0.15439</b>	<b>0.47696</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Nov-15	-0.033000	-0.016300	0.016700	-0.37157	-0.31931	0.29352	0.00064	-0.02515
03-Nov-15	-0.033000	-0.015656	0.017344	-0.46516	-0.44558	0.37371	0.00392	-0.06796
04-Nov-15	-0.033000	-0.019854	0.013146	-0.26966	-0.29211	0.19755	0.00294	-0.09162
05-Nov-15	-0.033000	-0.020784	0.012216	-0.20755	-0.16936	0.14922	0.00000	-0.02014
06-Nov-15	-0.033000	-0.018465	0.014535	-0.40947	0.13755	0.31920	0.00365	0.46039
07-Nov-15	-0.024000	-0.016066	0.007934	-0.16970	-0.04333	0.11253	0.00046	0.06966
08-Nov-15	-0.024000	-0.015589	0.008411	-0.17929	0.32720	0.12266	0.00037	0.45023
<b>Total</b>	<b>-0.213000</b>	<b>-0.122714</b>	<b>0.090286</b>	<b>-2.072397</b>	<b>-0.80495</b>	<b>1.56838</b>	<b>0.01198</b>	<b>0.77541</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Nov-15	3.57900	3.58187	0.002868	-0.03545	-0.03047	0.00000	0.00000	-0.03047
03-Nov-15	3.60800	3.61583	0.007834	-0.23016	-0.22047	0.00000	0.00000	-0.22047
04-Nov-15	3.65600	3.66908	0.013084	-0.24615	-0.26665	0.00000	0.00000	-0.26665
05-Nov-15	3.71525	3.71666	0.001408	-0.02001	-0.01633	0.00000	0.00000	-0.01633
06-Nov-15	3.69525	3.70050	0.005250	-0.11622	0.03904	0.00000	0.00000	0.03904
07-Nov-15	3.73150	3.72990	-0.001600	-0.01820	-0.00465	0.07485	0.00000	0.07020
08-Nov-15	3.74250	3.75459	0.012090	-0.48442	0.88407	0.00000	0.00000	0.88407
<b>Total</b>	<b>25.727500</b>	<b>25.768434</b>	<b>0.040934</b>	<b>-1.150614</b>	<b>0.38455</b>	<b>0.07485</b>	<b>0.00000</b>	<b>0.45940</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.11.2015 to 08.11.15(week No. 32/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Nov-15	3.978750	3.914784	-0.063966	1.14684	1.25930	-0.08465	0.00000	1.17465
03-Nov-15	3.960000	3.863364	-0.096636	2.19916	2.30053	-0.18766	0.00000	2.11287
04-Nov-15	3.960000	3.885324	-0.074676	1.20393	1.12904	-0.02199	0.00000	1.10704
05-Nov-15	3.960000	3.820764	-0.139236	2.25838	4.72579	-0.05713	0.00000	4.66866
06-Nov-15	3.960000	3.831336	-0.128664	3.26232	3.68957	-0.51136	0.00000	3.17820
07-Nov-15	3.960000	3.812076	-0.147924	2.98409	3.21069	-0.14588	0.00000	3.06481
08-Nov-15	3.960000	3.840492	-0.119508	2.26863	2.44429	-0.10702	0.00000	2.33727
<b>Total</b>	<b>27.738750</b>	<b>26.968140</b>	<b>-0.770610</b>	<b>15.323358</b>	<b>18.75922</b>	<b>-1.11571</b>	<b>0.00000</b>	<b>17.64351</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Nov-15	6.01500	6.01689	0.001887	-0.27753	-0.23849	0.00000	0.00000	-0.23849
03-Nov-15	6.00000	6.01994	0.019935	-0.77341	-0.74085	0.00000	0.00000	-0.74085
04-Nov-15	6.00000	6.01577	0.015773	-0.56647	-0.61364	0.00000	0.00000	-0.61364
05-Nov-15	6.00000	5.99799	-0.002008	-0.09074	-0.07405	0.00000	0.00000	-0.07405
06-Nov-15	6.00000	6.02058	0.020584	-1.14348	0.38411	0.00000	0.00000	0.38411
07-Nov-15	2.08600	2.01933	-0.066667	1.25530	1.35062	0.05467	0.35567	1.76096
08-Nov-15	-0.19200	-0.21394	-0.021938	0.26177	0.28204	0.16856	0.24433	0.69493
<b>Total</b>	<b>31.909000</b>	<b>31.876566</b>	<b>-0.032434</b>	<b>-1.334568</b>	<b>0.34974</b>	<b>0.22322</b>	<b>0.60000</b>	<b>1.17296</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.



